

## Daily Completion Report Well ID: 55-29

## AltaRock Energy Inc. Well Name: Newberry 55-29

Enhanced Geothermal Systems DEMONSTRATION		Field: Newberry						
Report N	No: 29					Report For 0	6:00 AM October 22, 2012	
	anager: Mich	nael Moore		Cost In	curred to Date:	\$4,461,983.63	State: OR	
		10,060		Field Tickets:		\$4,401,983.03	County: Deschutes	
Measured Depth (ft.): 10,060 Vertical Depth (ft.):				i ieiu i	ickets.			
							Field: Newberry	
Plug Baci	k MD:							
Plug Baci	k TVD:							
		Running booste	pumps to keep w	ater flowing t	hrough pipes and p	revent freezing; monitor gaug	ges frequently.	
Prior Ope	rations: Rui	nning stim pum	ps and ramping u	p to increase	wellhead pressure a	and flow rate.		
Planned 0	Operations:	Repair stim pur	mp 2					
Well site	Supervisors:	: Ted DeRoch	er Michael Moore			Tel No.: 775-830-74	06 541-410-1795	
					Operations Summ	nary for Oct. 21st		
From	To I	Elapsed Co	de	(	Operations Descript	ion		
0:00	3:47	3.78	134.000	INJ	1	sibly has low voltage issue, una	ble to re-start after last trip. Kurining on stilli puri	пр
3:47	23:59	20.20	134.000	INJ	restart. Intake pre Running on boost	pump 1 repeatedly tripped due to low suction pressure. Booster pump 2 tripping and failing to irt. Intake pressure, discharge pressure and flow meter gauges freezing up/returning false data. ining on booster pump 1 to keep water flowing/prevent freezing until repairs can be made to down stim pumps.		
					leeuod	I P∩'e		
	VENDO	)P	AMOUNT		Issued PO's  DESCRIPTION			
	VENDO	JK .	AMOUNT			DESCRIFTION	<b>\</b>	
					Activity C	omments		
Both stim	numns now o	lown: 2 to be re-	orngrammed 10/22	Stim 1 to be r			gauges reporting false data. Gauges heat-taped	and concrete
							g at ~200 gpm through all pipes to prevent freezi	
Diameto p	at over pipes	Whole heeded t	o protect from freez	ing. Dooster p	umpo consistently rui	ming and recepting water moving	g at -200 gpm anough an pipes to prevent need	iig.